



TECHNICAL SPECIFICATION



**Microgrids –
Part 3-2: Technical requirements – Energy management systems**

INTERNATIONAL
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CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references	10
3 Terms, definitions and abbreviated terms	11
3.1 Terms and definitions.....	11
3.2 Abbreviated terms.....	12
4 General	12
4.1 System architecture and functional mapping	12
4.2 Stand-alone MEMS	14
4.3 Integrated MEMS	14
4.4 Communication protocols and cyber security	14
4.4.1 Basic principle	14
4.4.2 Recommended methods	14
4.4.3 Cyber security	16
4.5 Overview of MEMS function requirement.....	16
5 Functional requirements	18
5.1 Dispatch optimization.....	18
5.1.1 Dispatch and scheduling models.....	18
5.1.2 Dispatch optimization modes and objective functions.....	19
5.1.3 Management of technical constraint conditions	20
5.1.4 Optimization types and approaches	21
5.2 Forecast function	22
5.2.1 General	22
5.2.2 Forecasting requirements and time dimension	22
5.2.3 Renewable power generation forecast	23
5.2.4 Load forecast.....	23
5.2.5 Electricity price forecast	23
5.2.6 Input values of forecast	23
5.3 Demand side integration	24
5.3.1 General	24
5.3.2 Demand side management	24
5.3.3 Demand side response	24
5.3.4 Energy optimisation	25
5.3.5 Power and energy exchange with upstream grid	25
5.4 Flexible resource management	25
5.4.1 General	25
5.4.2 Controllable load management	26
5.4.3 Energy management.....	26
5.5 Data archiving, trending and reporting	26
5.6 Market trading module (ancillary services) and market data	26
Annex A (informative) Examples of actual microgrid application cases integrated with associated functions of MEMS	27
A.1 General.....	27
A.2 Application CN1: Obtaining lower energy cost, lower pollution emission, and higher penetration level of renewable energy	27
A.2.1 Overview	27

A.2.2	System structure.....	27
A.2.3	Energy management system.....	28
A.2.4	Energy management system operation	28
A.3	Application CN2: Enhancing local power supply reliability for critical loads with AC/DC hybrid microgrid	29
A.3.1	Overview	29
A.3.2	System structure.....	30
A.3.3	Energy management strategy	30
A.3.4	Operation modes	31
A.3.5	Black start	31
A.3.6	Energy management strategy	32
A.3.7	Operation modes	32
A.3.8	Black start	33
A.4	Application DE1: Intelligent, data-driven, and grid stabilizing energy management platform – Developing a pilot for industrial diesel application	33
A.4.1	Overview	33
A.4.2	System structure – IDGE Platform	34
A.4.3	Energy management strategy	36
A.4.4	Demonstrator and evaluation	39
A.5	Application CN4: Electrifying islands with wind-PV-diesel-energy storage and hybrid microgrids.....	41
A.5.1	Overview	41
A.5.2	Purpose.....	42
A.5.3	Main functions of MEMS	42
A.5.4	Applications.....	42
A.6	Application CN5: Optimizing local energy resources with demand side integrated microgrid including PV and energy storage.....	43
A.6.1	Overview	43
A.6.2	Purpose.....	43
A.6.3	Main functions of MEMS	43
A.6.4	Applications.....	44
A.7	Application JP1: Local independent grid supplied by an energy production system of combining biomass, biogas, wood chip co-firing, photovoltaic and small wind power: the Hachinohe demonstration project from Japan	45
A.7.1	Overview	45
A.7.2	Purpose.....	46
A.7.3	Main functions of the control system	46
A.7.4	Applications.....	47
A.8	Application JP2: Islanding operation of microgrid with only converter connected resources and no-rotating machine: the 2005 World Exposition, Aichi, from Japan	49
A.8.1	Overview	49
A.8.2	Purpose.....	50
A.8.3	Main functions of the control system	51
A.8.4	Applications.....	52
A.9	Application JP3: Grasping the impact of mass solar power generation on the actual power system and empirical research on system stabilization measures using storage batteries: Miyakojima Mega Solar Demonstration Research	53
A.9.1	Overview	53
A.9.2	Purpose.....	56

A.9.3	Main functions of the control system	56
A.9.4	Applications	56
A.10	Application IN1: Microgrid dedicated for energy communities on a public distribution grid: Shakti demonstration in H2020 IElectrix project	59
A.10.1	Overview	59
A.10.2	Purpose	60
A.10.3	Main functions of the MEMS	60
A.10.4	Cybersecurity	62
A.10.5	Additional applications	62
A.11	Application QAT1: Desert microgrid, research microgrid in desert environment, education city Doha, Qatar	63
A.11.1	Overview	63
A.11.2	System description	63
A.11.3	Energy management system (EMS)	64
A.11.4	Operational modes	64
Annex B (informative)	Communication and data exchange	66
B.1	Information exchange and MEMS	66
B.2	EMS-API reference model (IEC 61970-1)	66
B.3	Architecture of the communication system	67
Bibliography	69
Figure 1	– Conceptual map of a power system consisting of a microgrid	13
Figure 2	– Functional mapping for operation and control of microgrids	13
Figure 3	– Typical three-layer communication for structure 1	15
Figure 4	– Typical two-layer communication for structure 2	16
Figure 5	– Microgrid energy management system functional architecture	17
Figure A.1	– The main single diagram of Goldwind microgrid	28
Figure A.2	– Application of EES for wind generation and load matching	29
Figure A.3	– Electric network topology of Shangyu AC/DC microgrid	30
Figure A.4	– Basic structure of the IDGE Platform	34
Figure A.5	– Functional requirements	35
Figure A.6	– Interplay of Layer 1 and Layer 2	36
Figure A.7	– Model reaction	37
Figure A.8	– Technical platform layout	39
Figure A.9	– Dong’ao Island microgrid network topology	41
Figure A.10	– Guishan Island Microgrid network topology	42
Figure A.11	– Snapshot of active power and reactive power sharing among diesel generator	43
Figure A.12	– Solar power and load forecasting in Foshan industrial microgrid	44
Figure A.13	– Example of power generation and consumption detailed on a particular day in Foshan industrial microgrid	44
Figure A.14	– Air conditioner power consumption and space temperature for a particular user in Guangzhou residential microgrid	45
Figure A.15	– Overview of Hachinohe demonstration project	46
Figure A.16	– Hierarchical structure of the energy management system	47
Figure A.17	– Performances for grid connected operation: deviation from planned flow	47
Figure A.18	– Obtained success rate of maintaining frequency and voltage	48

Figure A.19 – Overall performance under different battery operation modes 49

Figure A.20 – Overview of equipment configuration 50

Figure A.21 – Appearance of equipment 50

Figure A.22 – PAFC system configuration 51

Figure A.23 – Block diagram for isolated operation 52

Figure A.24 – Power quality (voltage and frequency on Oct. 11th) 53

Figure A.25 – Overview of the Miyakojima island power system 54

Figure A.26 – Overview of the demonstration research facility 55

Figure A.27 – Picture of the demonstration research facility 56

Figure A.28 – Result of the PV + NaS storage long term operation 57

Figure A.29 – NaS storage operation for short term power fluctuation levelling 57

Figure A.30 – Example of output fluctuation suppression effect 58

Figure A.31 – Image of frequency fluctuation suppression effect 59

Figure A.32 – SHAKTI pilot architecture 60

Figure A.33 – Microgrid SCADA example 61

Figure A.34 – Example of PV monitoring in the EMS 61

Figure A.35 – Example of off-grid mode preparation 62

Figure A.36 – Electric network topology of the Desert-μGrid 63

Figure A.37 – Energy management system of the Desert-μGrid 64

Figure B.1 – EMS-API reference model 67

Figure B.2 – Reference architecture based on IEC TR 62357-1 68

Table A.1 – Operation modes 32

Table A.2 – Description of the microgrids 43

Table A.3 – Description of the microgrids 48

Table A.4 – Outline of the facility 54

Table B.1 – Examples of information exchange 66

INTERNATIONAL ELECTROTECHNICAL COMMISSION

MICROGRIDS –

**Part 3-2: Technical requirements –
Energy management systems**

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IEC TS 62898-3-2 has been prepared by subcommittee 8B: Decentralized electrical energy systems, of IEC technical committee TC 8: System aspects of electrical energy supply. It is a Technical Specification.

The text of this Technical Specification is based on the following documents:

Draft	Report on voting
8B/153/DTS	8B/177/RVDTS

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Specification is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

A list of all parts in the IEC 62898 series, published under the general title *Microgrids*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn, or
- revised.

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INTRODUCTION

Microgrids can serve various purposes depending on the primary objectives of their applications. They are usually seen as a technical means to manage reliability of supply and to facilitate local optimization of energy supply by controlling distributed energy resources (DER). Microgrids also present a way to provide electricity supply in remote areas, to use renewable energy as a systematic approach for rural electrification and to increase resiliency and security of supply to end users.

IEC TS 62898 series is intended to provide general guidelines and technical requirements for microgrid projects.

IEC TS 62898-1 mainly covers the following issues:

- determination of microgrid purposes and application,
- preliminary study necessary for microgrid planning, including resource analysis, load forecast, DER planning and power system planning,
- principles of microgrid technical requirements that should be specified during planning stage,
- Microgrid evaluation to select an optimal microgrid planning scheme.

IEC TS 62898-2 mainly covers the following issues:

- operation requirements and control targets of microgrids under various operation modes,
- the basic control strategies and methods under various operation modes,
- the requirements of electrical energy storage (EES), relay protection, monitoring and communication under various operation modes,
- power quality.

IEC TS 62898-3-XX subseries technical specifications deal with the technical requirements of microgrids.

IEC TS 62898-3-1 covers the protection and dynamic control of microgrids.

The present document covers microgrid energy management systems (MEMS).

MICROGRIDS –

Part 3-2: Technical requirements – Energy management systems

1 Scope

The purpose of this part of IEC 62898 is to provide technical requirements for the operation of energy management systems of microgrids. This document applies to utility-interconnected or islanded microgrids. This document describes specific recommendations for low-voltage (LV) and medium-voltage (MV) systems.

This document focuses on developing standards of energy management systems aimed for microgrids integrated in decentralized energy systems or public distribution grids. It concerns some particularities that are not totally covered by the existing conventional energy system. The microgrid energy management systems are being studied by various actors (utilities, manufacturers, and energy providers) on actual demonstration projects and application use case. The aims of this document are to make the state of the art of existing energy management systems used in actual microgrids projects, to classify the relevant functions which can be accomplished by microgrid energy management systems, and to recommend necessary technical requirements for energy management systems of future microgrids.

This document includes the following items:

- main performances of key components of microgrid: decentralized energy resources, energy storages and controllable loads),
- description of main functions and topological blocks of microgrid energy management systems (MEMS),
- specification of information exchange protocol between main function blocks, linked to microgrid monitoring and control systems (MMCS).

Main functions of MEMS:

- power and energy management among different resources within microgrid including active and reactive power flows with different time scales,
- power and energy forecasts of microgrid,
- energy balancing between upstream grid and microgrid energy resources according to power and energy forecast and upstream and local constraints,
- economic and environmental optimization,
- possible service capacities such as capacity market auctions and resiliency anticipation: new business models,
- data archiving, trending, reporting and evaluation of operation capacities in various operation modes.

MEMS can have some other additional functions according to microgrid size and actual application cases:

- tariff and market trading management,
- utility ancillary services such as frequency regulation, voltage regulation, power quality and reliability improvement, demand response possibilities, change of operation modes linked to MMCS.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60364-8-82, *Low-voltage electrical installations – Part 8-82: Functional aspects – Prosumer's low-voltage electrical installations*

IEC TS 60364-8-3, *Low-voltage electrical installations – Part 8-3: Functional aspects – Operation of prosumer's electrical installations*

IEC 60870 (all parts), *Telecontrol equipment and systems*

IEC 60870-5-101, *Telecontrol equipment and systems – Part 5-101: Transmission protocols – Companion standard for basic telecontrol tasks*

IEC 60870-5-104, *Telecontrol equipment and systems – Part 5-104: Transmission protocols – Network access for IEC 60870-5-101 using standard transport profiles*

IEC 61850 (all parts), *Communication networks and systems in substations*

IEC 61850-8-1, *Communication networks and systems for power utility automation – Part 8-1: Specific communication service mapping (SCSM) – Mappings to MMS (ISO 9506-1 and ISO 9506-2) and to ISO/IEC 8802-3*

IEC 61850-8-2, *Communication networks and systems for power utility automation – Part 8-2: Specific communication service mapping (SCSM) – Mapping to Extensible Messaging Presence Protocol (XMPP)*

IEC TR 61850-90-1, *Communication networks and systems for power utility automation – Part 90-1: Use of IEC 61850 for the communication between substations*

IEC TR 61850-90-2, *Communication networks and systems for power utility automation – Part 90-2: Using IEC 61850 for communication between substations and control centres*

IEC 61970-1:2005, *Energy management system application program interface (EMS-API) – Part 1: Guidelines and general requirements*

IEC 62351, *Power systems management and associated information exchange – Data and communications security*

IEC 62443 (all parts), *Security for industrial automation and control systems*

IEC 62443-3-3, *Industrial communication networks – Network and system security – Part 3-3: System security requirements and security levels*

IEC 62443-4-2, *Security for industrial automation and control systems – Part 4-2: Technical security requirements for IACS components*

IEC TS 62898-1, *Microgrids – Part 1: Guidelines for microgrid projects planning and specification*

IEC TS 62898-2, *Microgrids – Part 2: Guidelines for operation*

IEC TS 62898-3-1, *Microgrids – Technical requirements – Part 3-1: Protection and dynamic control*

IEC TS 62898-3-4:2023, *Microgrids – Technical requirements – Part 3-4: Microgrid monitoring and control systems*

IEEE Std 1815-2012, *IEEE Standard for Electric Power Systems Communications-Distributed Network Protocol (DNP3)*

MODBUS Application Protocol Specification:

https://www.modbus.org/docs/Modbus_Application_Protocol_V1_1b.pdf [viewed 2023-12-12]